

Author: KREG MCCOLLUM at BE\_OREM  
Date: 8/13/97 11:50 AM  
Priority: Normal  
TO: ERIC LEUZE at RMI\_MAIL  
Subject: Re[2]: Affected Environment Requirements

All the data is in there for 1993 only. If no summaries are available, then I guess the best we can do is to use a series of bulletins from 1960 to the present. The only bulletin that I have is dated December 1995 (it has 1993 data). If historic bulletins are available, we should just send someone to find specific tables and copy them. I can't imagine sending me 35 bulletins that are 400 pages in length. I will fax you copies of the three tables from the 1995 bulletin that I would plan to use. The only thing missing is rates (which I would calculate as melded based on sales). Thanks.

Reply Separator

Subject: Re: Affected Environment Requirements  
Author: ERIC LEUZE at RMI\_MAIL  
Date: 8/13/97 9:48 AM

Kreg: Could you determine the specific gaps that are unavailable from the Bulletin 132 I sent you? I spoke with DWR staff, and they thought all the data was in the document. Maybe we can just gather older bulletins? Let me know. Thanks.

Reply Separator

Subject: Affected Environment Requirements  
Author: KREG MCCOLLUM at BE\_OREM  
Date: 8/11/97 4:46 PM

In looking at the data that you sent me, I think we still need a couple of items (primarily from the SWP).

I do not see any historical data (1960 and later) for the SWP. We need the following SWP historical data:

1. Project Energy Use
2. Generation
3. Power/Energy Sales
4. Rates

*Historic*

The same information is also lacking for a current assessment (1995 level of development). We do have it for 1993 (based on the December 1995 Management of the State Water Project). Let me know if there is nothing more current and I'll use 1993 for our current year.

The only CVP info that I think is lacking is historical data on Restoration Fund Revenues. We have a current estimate, but no historical data.

Thanks.

KMc

Author: KREG MCCOLLUM at BE\_OREM

Date: 8/12/97 10:17 AM

Priority: Normal

TO: ERIC LEUZE at RMI\_MAIL

Subject: Additional CVP Data

I was a little premature in stating that I had all the CVP data that I thought I did yesterday. Here are a couple of items that I need to resolve.

1. Is the total sales data provided by Western equal to total generation? If not, we need total generation data for the historic period.

2. Are there any other rates that we need to consider beyond commercial firm? Are there interruptible or peak rates also available? Is there a different rate for project use?

3. We don't have any data on capacity sales. Do we assume that all available capacity is sold?

4. To determine system available capacity I am adding the capacity of all the facilities based on the info in the web pages you sent me. There are a couple of places where I need more info on the dates that specific facilities were uprated to present capacity. They are:

Shasta had three units uprated between 1968-1974, but we don't know when in that period the uprates were made.

Trinity was uprated by 40 MW, but we don't know when.

Spring Creek was uprated by 30 MW, but we don't know when.

Any feedback you can provide on these outstanding items would be appreciated. Thanks.

KMc

*CVP Preference Customers*

*Sup Customer List*  
*Sales to each customer*